

EUROPEAN UTILITY REQUIREMENTS FOR LWR NUCLEAR POWER PLANTS

VOLUME 2 GENERIC AND NUCLEAR ISLAND REQUIREMENTS

CHAPTER 3 GRID REQUIREMENTS

Revision E

December, 2016

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